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41 42 Suzanne Nee 2051 E. Aspen Drive Tempe, AZ 85282

Tempe, AZ 85282
Telephone: 602-451-0693
CPIGINAL

PECENTO

2014 JAN 22 P 2: 44

BEFORE THE ARIZONA CORPORATION COMMISSION GRP COMMISSION DUCKET CONTROL

IN THE MATTER OF THE APPLICATION
OF PAYSON WATER CO., INC., AN
ARIZONA CORPORATION, FOR A
DETERMINATION OF THE FAIR VALUE
OF ITS UTILITY PLANTS AND
PROPERTY AND FOR INCREASES IN ITS

DOCKETED
JAN 2 2 2014

Arizona Corporation Commission

DOCKET NO: W-03514A-13-0111

DOCKET NO: W-03514A-13-0142

DOCKETED BY

UTILITY SERVICE BASED THEREON.

IN THE MATTER OF THE APPLICATION

WATER RATES AND CHARGES FOR

OF PAYSON WATER CO., INC., AN

9 ARIZONA CORPORATION, FOR

20 AUTHORITY TO: (1) ISSUE EVIDENCE

OF INDEBTEDNESS IN AN AMOUNT

NOT TO EXCEED \$1,238,000 IN

23 CONNECTION WITH INFRASTRUCTURE

IMPROVEMENTS TO THE UTILITY

SYSTEM; AND (2) ENCUMBER REAL

I PROPERTY AND PLANT AS SECURITY

FOR SUCH INDEBTEDNESS.

INTERVERNOR RESPONSE TO
SUPPLEMENTAL REJOINDER TESTIMONY PHASE 2

Suzanne Nee, "SN", is an Intervenor in the above-captioned matter. She is part-time

Mathematics faculty at Scottsdale Community College and resides part-time in the Community of Mead

Ranch on the weekends and school breaks in the summer and winter.

Payson Water Company, PWC, a subsidiary of Brooke Utilities, Inc. (BUI) was owned by Mr. Robert T. Hardcastle when these consolidated rate cases were initiated. However, midstream through these proceedings, Mr. Jason Williamson purchased PWC, in addition to Tonto Basin Water Company (WC), and Navajo WC under his limited liability company, JW Holdings from Mr. Hardcastle.

Prior to working at Scottsdale Community College, SN worked for over 23 years in private industry. From 2000-2006, SN worked for ON Semiconductor, Inc. as a Strategic Marketing Manager responsible for profitably growing the revenue of an incubator business from \$21 to \$80 Million in 4 years.

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In private industry, the President or CEO is responsible for growing his business profitably. He has primarily two ways to do this, increase revenues or decrease expenses. If he cannot decrease his expenses enough to remain profitable, he must raise his prices or go out of business. In private industry he can raise his prices at any time if his products and/or services add value to the customer. However, in private industry, if customers do not feel that they are receiving a good value for the product or service rendered, they can take their business elsewhere.

In the present case of a public water utility, the customers have no choice to take their business elsewhere. And people need water to survive. I believe that Mr. Hardcastle was/is (he owns other water companies in Arizona, presently Brooke Water, LLC and Circle City WC, LLC) quite aware of this fact. Mr. Hardcastle's business model, from my investigation, is to buy distressed water companies, raise rates at every opportunity, (as evidenced by high legal expenses, consulting and other profession fees), these litigation expenses added to outrageously high Miscellaneous Expenses make his companies appear to be running at a loss. So he applies for more rate increases, all the while investing only what is legally required to maintain the water systems that he owns, (See Misc. Expenses compared to Repairs and Maintenance Expenses, Bar Chart- Exhibit A). In my opinion, Mr. Hardcastle is not so concerned about receiving dividends from his investments. Mr. Hardcastle would like his customers to get so irritated with him not maintaining their systems, applying for rate increases (and getting them), that they will eventually, like the Town of Star/Quail Valley in 2012 did for \$775,000, buy back their system at a large capital gain for Mr. Hardcastle. Of course, a capital gain (20% - taxes paid in 2014) is taxed lower than a dividend payment (39.6% - taxes paid in 2014) would be taxed. (That is assuming he is not offsetting the capital gain with all his other businesses net losses.) Similarly, two other water companies owned by Brooke Utilities, Inc., Pine WC and Strawberry WC, over several years had similar complaints of no maintenance and increased rates, bought their water systems back from BUI in 2009 for between \$2 Million and \$3.5 Million. (Not sure, one document says \$2 Million in 2008, but not settled until Sept. 2009, Payson Round Up reported \$3.5 Million). Exhibits B- Pine/Strawberry Ad in Payson Roundup, Exhibit C- Initial offer 2008 and Exhibit D - Payson Roundup article in 2009. This model depends on rate increases, with staff at the ACC short on time to delve into the details of his multiple filings and businesses. Adding capital assets through a WIFA loan that will be charged back to customers, increases his rate base and thus will lead him or rather the new owner, Jason Williamson, to come back before the ACC as soon as possible to ask for more increased rates to provide a "fair" return on the new asset placed in service. This fits their business model perfectly.

From 2005 through 2012 (test year), Mr. Hardcastle has continued to raise PWC's Miscellaneous Expenses from 8.5% in 2005 to 63.2% in 2012. This expense, and not cost of power, chemicals, or maintenance and repairs, is what causes PWC to be unprofitable. See Exhibit E. (Source: PWC's Annual Reports as filed with the Arizona Corporation Commission:

(http://www.azcc.gov/Divisions/Utilities/Annual%20Reports/2012/Water/Payson Water Co Inc.pdf). I am not an accountant, but I showed an Accountant the PWC financials filed in this case and he commented, "The only expense that should be coded to miscellaneous expenses should be expenses that

do not fit into any other expense category. It certainly appears that they are coding expenses to miscellaneous either due to incompetency or trying to hide something."

These Miscellaneous Expenses were primarily are used to fund Mr. Hardcastle's Central Office Overhead Allocation. (Sister companies Tonto Basin and Navjo Water Companies also pay large miscellaneous expenses to fund this Central Office. In addition, Mr. Hardcastle also runs Brooke WC and Circle City WC presumably from the same Central Office. See **Exhibit F**, the sum total of these Miscellaneous Expenses, primarily to fund this Central Office, are costing Arizona water customers about \$802,000 annually. Also, note in **Exhibit F**, data from PWC's Annual Reports was that PWC, Tonto Basin WC and Navajo WC all also incurred 2010 Miscellaneous Non-Utility Expenses totally \$668,000. Not sure where these monies were spent, but obviously these transactions make each company's financial condition look worse.

Because these expenses are not necessarily illegal (although unethical and immoral on the backs of retired, widowed, and just plain hard working people who have written and appeared at the Public Comments Hearing at the ACC from Payson on January 8th), ACC Staff only took out \$58,124 from Company Test Year as Filed Miscellaneous Expenses and leaves \$235,253 - \$58,124 = \$177,129 in Miscellaneous Expenses. Exhibit G — Operating Income Test Year and Staff Recommended. Also note in Operating Income Adjustment No. 3, Analyst CSB Surrebuttal Schedule CSB-11 (Exhibit H) that in addition to the Central Office Overhead Allocation of \$197,722, PWC also includes a Line 1 Miscellaneous Expense of \$37,531 or 11.7% of Test Year Revenue.

Most notably hidden in the Central Office Overhead Allocation are: an additional Salary & Wages of \$47,999, Salaries & Wages and Bonuses of \$33,544.62 (which Staff did not allow), Professional Fees \$31,211, Management Fees of \$13,282, and travel of \$13,912. With the exception of the \$58,124, staff has allowed \$177,129 Miscellaneous Expenses for a business with Test Year Total Revenues of \$320,525 or 55.3% Miscellaneous Expenses to Total Revenues. As noted in SN document 0000150673, three Arizona water companies managing similarly sized assets, showed Miscellaneous Expenses of 2.7%, 1.22% and 2.1% respectively, for Valencia WC (Greater Buckeye), Adaman Mutual WC, and Ponderosa Utility.

We, the Intervenors, propose that PWC run this Class C Water Utility in line with these similarly sized companies at a 2.5% of Revenue- Miscellaneous Expense: $2.5\% \times $320,525 = $8,013$.

In addition to these Miscellaneous Expenses, SN notes that PWC has built in a yearly (and staff has allowed) Regulatory Commission Expense – Rate Case of \$65,000. We do not believe customers should have to pay yearly for these litigation costs, but perhaps every 5 years, so we are proposing this amount be reduced to **\$13,000** annually.

Also, since noted in the Pre-Hearing comments PWC has not improved or maintained the water infrastructure of these communities in at least the 13 years since the last rate case. We propose increasing the repairs and maintenance expenses from \$28,089 to \$75,000. This should be enough to get the wells in Mesa Del Caballo and East Verde Park properly pumping as per Intervenor's KMR's testimony and probably be enough to fund another well at MdC.

See Exhibit I, Operating Income – Test Year, Staff Recommended and Intervenor Proposed with the above Intervenor recommended changes. With these changes, we show a \$44,564 Operating Income which is a return of 10.5% on the original cost rate base of \$425,129.

SN would also like to note that in her document #0000151202, she complained about the original mailing with no PWC name or return address on the envelope. Also, she would like it to be noted that she filed an Application to Intervene on 10/28/13, document # 0000149154. It took until 12/9/13 for the Procedural Order to Grant an Intervention, document #0000150398. In Payson Water Company's Notice of Filing Rejoinder, document #0000150671, filed on January 6, 2014, Mr. Jason Williamson in his testimony commented on SN's complaint about the Public Notice. He did not comment on why the Public Notice mailing did not have PWC's name or return address on it. He stated, "I think it is now fair to say every one of our customers is now aware (or at least should be) of these proceedings through notice, word of mouth, and the numerous articles that have been published in the Payson Roundup." Yes, in January of 2014, over 2 months after the Phase 1 Public Hearing held on September 25, 2013, customers may now be aware. My voice and many other PWC customers were not heard early enough to bring to light inconsistencies seen throughout this case, such as the \$775,000 proceeds from the Sale of Star/Quail Valley disappearing from the Company's 2012 Test financial statements (except buried in footnotes at the end of the 279 page document) and the Water Hauling Data inconsistencies and missing 2011 MdC Water Usage data, noted by SN in her document #0000150673. Further, SN would like to point out that while Mr. Jason Williamson made this statement in the Jan. 6th Rejoinder and SN has been an Intervenor in this case since Dec. 9th, 2013. However, Payson Water Company did not copy SN on their list of Intervenors on this January 6th filing. (Exhibit Jpage 4, Jan. 6th, Joinder Testimony) The present Payson Water Company now run by Jason Williamson appears to be using the same business model as used by Mr. Robert T. Hardcastle.

Respectfully submitted this 22nd day of January, 2014.

By Suzanne Nee, Intervenor

2051 E. Aspen Drive

Tempe, AZ 85282

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8	ORIGINAL and thirteen (13) copies	
9	of the foregoing were filed this 22nd	
10	day of January, 2014 with:	
11		
12	Docket Control	
13	Arizona Corporation Commission	
14	1200 W. Washington Street	
15	Phoenix, AZ 85007	
16		
17	COPY of the foregoing was mailed	
18	this 22nd day of January, 2014 to:	
19		
20	Jay Shapiro (Attorney for Payson Water Co., Inc.)	J. Stephen Gehring & Richard M. Burt
21	Fennemore Craig P.C.	8157 W. Deadeye Rd.
22	2394 E. Camelback Road, Suite 600	Payson, AZ 85541
23	Phoenix, AZ 85016	
24		
25	Robert Hardcastle	Glynn Ross
26	3101 State Road	405 S. Ponderosa
27	Bakersfield, CA 93308	Payson, AZ 85541
28	wells of all	Maddana AA Daldhaad
29	William Sheppard	Kathleen M. Reidhead
30	6250 North Central Avenue	14406 S. Cholla Canyon Dr. Phoenix, AZ 85044
31 32	Phoenix, AZ 85012	Prideriix, AZ 65044
32 33	Thomas Bremer	
34	6717 E. Turquoise Ave.	
35	Scottsdale, AZ 85253	
36	Scottsudie, AZ 03233	
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Exhibit A

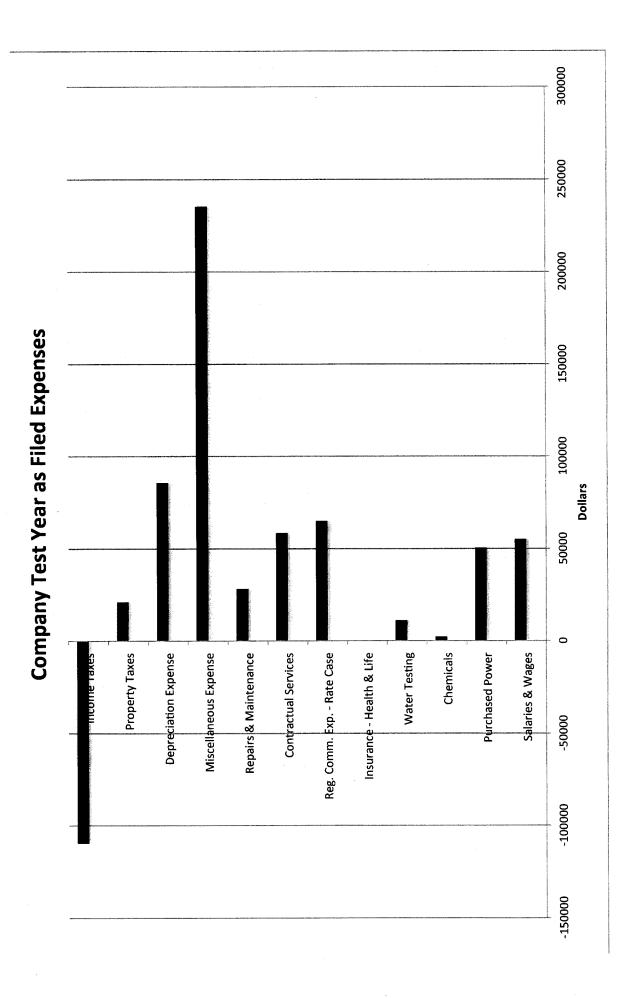


Exhibit B

Steve Owens, Director of Arizona Dept. of Environmental Quality

On July 3, 2008, our elected officials of the Pine-Strawberry Water Improvement District voted to purchase the assets of Pine and Strawberry Water Companies. Their offer of \$2,172,446 was predicated on an appraisal done by the firm of Coe and Van Loo. Our water system is in a state of disrepair (see pictures), water shortages continue, massive hauling charges have occurred, and it is evident that we as a community have privately developed the means to provide an adequate source of water and enhance our quality of life.

To the owners of Brooke Utilities, and the directors of Jaco Oil and Crystal Investments: We appeal to you to negotiate in good faith and end your adversarial ways, so we may take control of our future and make the improvements that our water system needs. It has been ascertained beyond a reasonable doubt by hydro-geologists, (including your own) that there is significant, in fact billions of gallons of economically available water, located right under Pine and Strawberry.

Your California based, multi-layered firms are in trouble with your customers of Pine-Strawberry and numerous other communities. You have been continually called on the carpet by the Arizona Corporation Commission where Judge Dwight Nodes stated the following in the most recent case about Brooke Utilities;

- "Customers have a right to expect uninterrupted service except for emergencies."
- "Just because there is a moratorium in effect you don't get to sit back and not ever look for water again."
- "I think the Commission's concern is let's get a remedy in place to try to address some of these issues and to get beyond a moratorium situation."
- "At some point you have to actually put into place some additional infrastructure in the form of
 well production and storage" and "you can't just study it and study it and study it and not
 actually put something into place to solve the problem."
- "We have had these issues coming, you know, with Pine and Strawberry as well as this
 company, Payson (Water Company) for many years. But you know, again at some point enough
 is enough as far as just talking about it and something needs to be moved forward."

In response to all this from Judge Nodes, when Mr. Hardcastle (President-Brooke Utilities) was asked by Judge Nodes, "I don't know if you want to comment, Mr. Hardcastle, feel free?", Mr. Hardcastle's reply was, "No, your honor, I don't think I have any further comments."

It is no secret that Brooke Utilities has:

- Provided inadequate investment in development of new water resources in light of the fact that other water districts and individuals have found adequate water for years.
- · Failed to provide adequate storage to meet peak demand spikes.
- Failed to perform adequate due diligence in terms of water development projects.
- Preformed inferior repairs to our water system.
- · Been notified numerous times by the ACC regarding poor customer relations and billing clarity.
- Burdened the people of Pine with unfair and unnecessary water hauling charges.

By almost a 2-1 margin, the people of Pine-Strawberry voted in a new Pine –Strawberry Water Improvement District Board to correct our water challenges with an aggressive and positive course of action

To the Arizona Corporation Commissioners Gleason, Mundell, Mayes, Hatch-Miller, and Pierce: We request you to have the courage to carry out the convictions of Judge Nodes and do what reasonable and respected regulators should do. After all these miserable and expensive years for the ACC and the 4500 property owners (about 10,000 voters), your immediate and firm actions are demanded, especially now that a good and reasonable alternative is being laid before you that can stop the waste of staff time and limited ACC monetary resources. Please act now in behalf of yourselves and the citizens of Pine-Strawberry. The time has come to revoke the Certificate of Convenience and Necessity of Brooke Utilities in the Pine-Strawberry area.

To Steve Owens, Director of the Arizona Dept. of Environmental Quality: We request you enforce the statutes under your jurisdiction. We also request you make Brooke Utilities (Pine Water Company and Strawberry Water Company) comply and correct the defects in the systems that they were alerted to by ADEQ in a letter dated November 2, 2004 from your department to Robert Hardcastle. Four years later, numerous corrections are still needed to insure the public health and safety. (See pictures)

This ad paid for by the following:

Steve McDowell Darla McDowell Charlie Boyer Becky Boyer James Hall Roxanne Hall Suzi Wild Don Hancock **David Richins** Becky Richins Gino Wilcotti Tina Wilcotti Howard Young Wilma Young Jackie Cramer Paul Cramer James Hill Sioux Hill Karen Nelson Julie Eckman Dale Eckman

Mary Lowe Cindy Lawson Dennis McElroy Jeff Niblock Sally Niblock Laura Hud Jack R. Voakes Sandye Gier Linda Murray Cindy Maack Bob Maack Rim Plumbing Ginger Bread House Jane Fender Ira Gibel Roz Gibel John Spinck Susan Spinck Douglas E. Stabb Cindy Windle

Mike Fish Dale Oestman Fran Oestman John Cromer Jane Wilcox Ken O'Dell Bill Suphan Grace Suphan Pat Roth Gerald Rainey Cave Doggett Dianne Doggett Larry Anderson Karen Andeson Sandra Schnieber Kay Schnieber Kristen Fish William Albert Bertha Albert Arthur H. Simmons Sr. Jon Shropshire

Robert Randall Sally Randall Roger Miotto Tammy Miotto Bruce Brammer Linda Brammer John Bittner Dwayne Harmon Rosemary Harmon Austin Myers Mary Lou Myers Ned Greenleaf Richard Morley Jr. Martha Jean Morley Marvel Bennett Jr. Joyce Franks Fred Krafezyk Raylene Davis Jane Reddin Herb Grau

Suzanne Fumusa

Matt Jones Ed Miller Patty Miller Dave Fohr Penny Smith Larry Castle RC Castle Jan Armbruster Bill Armbruster Stan Taylor Sherry Taylor Fran Montgomery Ken Tozi Beverly Tozi Patty Tozi Carl Tozi Dave Prechtel Gary Rains Rose Harper Barbara Lauerman Doyle Chaney Dianne Mitchell



No Fence, No Locks, Wiring to Code?



No Fence, No Security



Exposed Pipe, Facility Disrepair



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Exhibit C

PINE STRAWBERRY WATER IMPROVEMENT DISTRICT PROPOSAL TO BROOKES UTILITIES INC FOR THE PURCHASE OF PINE AND STRAWBERRY WATER COMPANIES

As a Settlement Offer, subject to Rule 408 Arizona Rules of Evidence the Pine Strawberry Water Improvement District, an Arizona municipal corporation, hereby proposes to purchase, through a friendly condemnation, the Pine Water system and the Strawberry Water System on the terms and conditions hereinafter set forth:

I. PURCHASE OF ASSETS OF PINE WATER COMPANY AND STRAWBERRY WATER COMPANY

The Pine Strawberry Water Improvement District {hereinafter the "District"} will acquire from the Pine Water Company {PWC} and the Strawberry Water Company {SWC} {collectively the "Water Companies"} and Brooke Utilities {BUI} the following assets free and clear of any and all liens and encumbrances, the same to be inventoried by Pine Water Company and Strawberry Water Company and such inventory of assets to be provided the District for its approval as to precisely what assets are being conveyed, including but not limited to:

A. Pine Water Company system; including but not limited to all property shown on any annual report or other report filed with the Arizona Corporation Commission or Arizona Department of Environmental Quality or Arizona Department of Water Resources, or any other federal state or local governmental agency or entity, and all of the following including appurtenances thereto: all pipes, pumps, meters,

distribution facilities, storage tanks, storage facilities, pressure tanks, wells, well sites, easements, real property, the K2 Well Site and any other property, real or personal owned by the Pine or Strawberry Water Companies located within the boundaries of the District. For all real property or interests therein conveyed, the Water Companies shall provide to the District legal descriptions of such property and a Standard Owners Policy of Title Insurance for such property, the value of said insurance to be equal to the value of the property being conveyed.

B. Strawberry Water Company system; including but not limited to all property shown on any annual report or other report filed with the Arizona Corporation Commission or Arizona Department of Environmental Quality or Arizona Department of Water Resources, or any other federal state or local governmental agency or entity, and all of the following including appurtenances thereto, pipes, pumps, meters, distribution facilities, storage tanks, storage facilities, pressure tanks, wells, well sites, easements, real property, the K2 Well Site and any other property, real or personal owned by the Pine or Strawberry Water Companies located within the boundaries of the District. For all real property or interests therein conveyed, the Water Companies shall

- provide to the District legal descriptions of such property and a Standard Owners Policy of Title Insurance for such property, the value of said insurance to be equal to the value of the property being conveyed
- C. Project Magnolia and all real and personal property connected thereto or therewith and all of its accessories and appurtenances, said real property conveyance to be subject to the requirements set forth above for Title insurance.
- D. All maps and other records of the water systems described above, including but not limited to records concerning quantity and quality of water, the condition of the system itself, customer information, customer lists, delinquency records of customers, and any other information in the possession of either Pine or Strawberry Water Company or Brookes Utilities or its agents or employees, pertaining to the current or historical operations of the water systems.
- E. All keys to any locked facilities, combination to any locks, and instruction or operation and maintenance manuals for all equipment and any and all operation and maintenance manuals for the entire system or any portion thereof.
- F. All customer water deposits and a record of the source of such deposits and the agreements for repayment of the same.

- G. All advances in aid of construction or other forms of agreements whereby any third party has advanced funds to the Pine or Strawberry Water Companies with an expectation of being repaid such advances. Further any agreements pertaining thereto shall be assigned to the District.
- H. All Well Sharing or Water Sharing Agreements to which either the Pine or Strawberry Water Companies are a party which are a part of the water supply system for the property being acquired hereunder.
- I. All Governmental permits and approvals from any governmental agency with jurisdiction over the water systems shall be assigned to and delivered to the District, including but not limited to all approvals necessary and required from the Arizona Department of Water Resources and all approvals from the Arizona Department of Environmental Quality, including all plan or design approvals, approvals to construct and approvals to operate any part or all of the water system or systems.

II. DUE DILIGENCE INVESTIGATION

- A. The District is granted the right and ability to conduct detailed due diligence related to the Assets of the Companies. This includes, but is not limited to:
- a. A financial audit of each company's books, records and data management systems for the past five years.

- b. An engineering financial and legal review and inspection of all company assets, financial rights and legal rights
 - c. Historical and current budgets, volumetric and customer data
- d. Review of any outstanding Agreements to which the Water Companies are a party or have a beneficial interest or duty to perform described therein.
- e. Review of any and all information in the possession of the Companies or any third parties which is relevant and material to the purchase of the assets to be conveyed by the Companies to the District.
- f. Review of all documents to substantiate that the Companies have a valid, sustainable, continuous right of way for all water lines and other facilities of the Companies.
- g. Review of any and all information and documentation which the District believes is relevant and material to this transaction to protect the District from any and all claims against the District arising out of this transaction, and further to assure that the District can lawfully operate the water system in accordance with all applicable federal, state and local laws and regulations.

III. THE PURCHASE PRICE

A. Contingent on District funding closing in a timely manner, not more than 120 days from the date of the entry of the judgment in the condemnation action brought to acquire said property, the Pine Strawberry Water Improvement District will pay the sum of \$2,000,000 for the property described herein, "as is on the date of acceptance of this offer" without

fees and costs and will further hold harmless and indemnify each party against the other for any claims arising out of the transaction and will mutually indemnify the parties for claims arising out of any undisclosed matters in the preparation of and closing of this transaction.

This proposal is hereby submitted to the Pine and Strawberry Water Companies and to
Brooke Utilities this day of April, 2008.
Pine Strawberry Water Improvement District
Rv.
By, its lawfully delegated representative.
Accepted this day of April, 2008
PINE WATER COMPANY
Its President
STRAWBERRY WATER COMPANY
Its President
BROOKE UTILITIES INC.
Its President

Exhibit D



Life Care Centers America

Employment Opportunities at Payson Care Center RNs/LPNs/CNAs and Non-Clinical positions available. Click here for more information

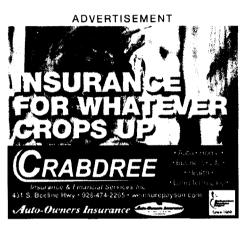
Pine Strawberry Water Company Purchase Completed

Max Foster

Friday, October 2, 2009

Comment, Blog about

Email, Facebook, Twitter



The Pine Strawberry Water Improvement District's long and taxing quest to take control of Pine and Strawberry water companies from Brooke Utilities peaked Wednesday, Sept. 30, with the board paying the purchase price of \$3.5 million.

Board President Bill Haney, who spearheaded the effort to assume control of the two water companies, signaled the sale was complete by e-mailing fellow board members, "at 11:40 (a.m.) this morning, the fat lady sang."

Ironically, about the time the purchase deal was signed, water conservation in Pine went to Stage 3 — the most restrictive it has been this summer.

"Just another challenge," Haney said.

After the deal was made public, a sign went up on the Bishop Realty marquee in Pine that read, "Bye, Bye Bobby," apparently referring to Brooke Utilities President Bob Hardcastle, a man some water users and businessmen in the two mountain hamlets have had a long and contentious relationship with.

In fact, Hardcastle shouldered much of the blame for the two water companies' woes, which included alleged poor customer service, infrastructure failures, water hauling charges during peak summer months and water outages.

Water users' concerns with the way Hardcastle and Brooke Utilities were running the two systems led in March of 2008 to a successful recall election of the PSWID board. Ron Calderon, Richard Dickinson, Michael Greer and Terry Schleizer assumed seats on the board, along with remaining members Barbara Hall, Don Smith and Haney.

Hall later resigned in a tiff with fellow members, and was replaced by local businessman Tom Weeks.

Smith, a longtime Strawberry resident and local dentist, says the movement to take control of the water systems actually began about 15 years ago, "by some farsighted men in the Pine-Strawberry Improvement Association."

From that original group, the PSWID was formed.

"Under the leadership of Bill Haney, (general manager) Harry Jones and (board attorney) John Gilege, the task was accomplished by perseverance and hard work," Smith said.

He also called the long-awaited takeover "an accomplishment of the impossible dream."

Schleizer cited Compass Bank for its role in the takeover — "Thank you for taking part in our community."

The money to purchase the two companies came from a restructured Compass Bank loan at 20-year fixed and variable rates.

Schleizer also congratulated the residents of the improvement district, telling them, "You now control the destiny of your water systems."

Although the district has assumed control of the water companies, Brooke has agreed to help with the transition of all operations for 15 days.

With the takeover, Shaffer Water Management will assume operations for the district. Steve Stevens and Pat Kolasinski will manage the water service office in Pine, and a contract has been issued to A Better Connection for emergency services and afterhours answering.

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Water company take over by PSWID stopped
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Three seek open P-S water board spot

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Exhibit E

Payson Water Company - Per ACC Filed Annual Reorts Data

Total Misc.

Expense 2005-2012			1,354,528					
_ ,,	2012	394,908	249,525	63.2%	592.977		-198,069	-33,872
	2011	497,039	231,299	46.5%	589.764		-92,725	-607,360
	2010	447,464	248,909	25.6%	558.716		-111,252	-513,976
	2009	471,587	214,601	45.5%	550.514		-78,927	113,299
	2008	533,683	204,748	38.4%	551,272		-17,589	192,379
	2007	516,296	102,451	19.8%	480.051		36,245	190,153
	2006	517,968	61,243	11.8%	399,654		118,314	150,803
	2005	492,535	41,752	8.5%	418.814		73,721	33,502
		Total Revenue	Misc. Expense % Misc.	Expense/Total Revenue	Total Operating Expense	Operating	Profit/(Loss)	retained Earnings

Note: 2010

also had Misc.

Non-Utility

Expense of

516,000

Note: 2012

also had Non-

Utility Income

of \$771,571 -

Condemnation Sale of Star

Valley/Quail V.

Exhibit F

Brooke Utilities, Inc. Payson W.C Tonto W.C Navajo W.C	Miscellaneous Expenses 2009 2010 214,601 248,909 127,281 151,160 48,707 63,892	Expenses 2010 248,909 151,160 63,892	2011 231,299 126,813 52,056	2012 249,525 143,686 53,645	944,334 548,940 218,300
Fotal per Year	390,589	463,961	410,168	446,856	1,711,574 < 2009-2012 Brooke Utilities, Inc. Misc. Expenses

NOTE: ALL 3 Payson, Tonto Basin, and Navajo Water Companies had **Miscellaneous Non-Utility Expenses totally \$668,000 in 2010** 516,000 103,000 49,000

668,000 Sum:

		944,334	548,940	218,300	1,373,554	122,871	3,207,999 < 2009-2012 Total Robert Hardcastle WC Businesses Misc. Expenses
,	7077	249,525	143,686	53,645	340,861	23,435	811,152
	707	231,299	126,813	52,056	317,683	34,036	761,887
Expenses	7010	248,909	151,160	63,892	383,368	34,720	882,049
Miscellaneous Expenses	5007	214,601	127,281	48,707	331,642	30,680	752,911
Exhibit 8	Brooke Utilities, Inc.	Payson W.C	Tonto W.C	Navajo W.C	Brooke Water	Circle City W.C.	Total per Year

Average per Year

801,999.75

Acct. No.	OPERATING REVENUES	PRIC	OR YEAR	CURRENT	YEAR
461	Metered Water Revenue	\$	302,428	\$	300,836
460	Unmetered Water Revenue				
474	Other Water Revenues		9,785		5.648
	TOTAL REVENUES	\$	312,213	\$	306,484
	OPERATING EXPENSES				
601	Salaries and Wages	\$	25,419	\$	26,131
610	Purchased Water				
615	Purchased Power		41,155		33,795
618	Chemicals				
620	Repairs and Maintenance		7,365		17,315
621	Office Supplies and Expense				
630	Outside Services		286		
635	Water Testing		7,411		7,386
641	Rents				
650	Transportation Expenses				
657	Insurance – General Liability				
659	Insurance - Health and Life		883		115
666	Regulatory Commission Expense – Rate Case			[
675	Miscellaneous Expense		126,813	3	143.686
403	Depreciation Expense		48,984	T	49,291
408	Taxes Other Than Income				
408.11	Property Taxes		14.249		15,314
409	Income Tax				
	TOTAL OPERATING EXPENSES	\$	272,565	\$	293,033
	OPERATING INCOME/(LOSS)	\$	39,648	\$	13,451
	OTHER INCOME/(EXPENSE)		-		
419	Interest and Dividend Income	\$		\$	
421	Non-Utility Income	 		-	
426	Miscellaneous Non-Utility Expenses			1	
427	Interest Expense			<u> </u>	٦
121	TOTAL OTHER INCOME/(EXPENSE)	\$	5	6	3
	NET INCOME/(LOSS)	\$	39,643	\$	13,454

Acct. No.	OPERATING REVENUES	P	RIOR YEAR	CURRENT	YEAR
461	Metered Water Revenue	\$	295,425	\$	302,428
460	Unmetered Water Revenue				
474	Other Water Revenues		5.586		9,785
	TOTAL REVENUES	\$	301,011	\$	312,213
	OPERATING EXPENSES				
601	Salaries and Wages	\$	28,655	\$	25,419
610	Purchased Water				
615	Purchased Power		31,009		41,155
618	Chemicals				
620	Repairs and Maintenance		12,648		7,365
621	Office Supplies and Expense		•		
630	Outside Services		2,931		286
635	Water Testing		7,481		7,411
641	Rents				
650	Transportation Expenses				
657	Insurance – General Liability				
659	Insurance - Health and Life		1,476		883
666	Regulatory Commission Expense – Rate Case				
675	Miscellaneous Expense		151,160		126,813
403	Depreciation Expense		39,490		48,984
408	Taxes Other Than Income				
408.11	Property Taxes		12,915		14,249
409	Income Tax				
	TOTAL OPERATING EXPENSES	\$	287,765	\$	272,565
	OPERATING INCOME/(LOSS)	\$	13,246	\$	39,648
	OTHER INCOME/(EXPENSE)				
419	Interest and Dividend Income	\$		\$	
421	Non-Utility Income				
426	Miscellaneous Non-Utility Expenses		(103,000)	· ·	
427	Interest Expense		(13)		5
	TOTAL OTHER INCOME/(EXPENSE)	\$	(103,013)		5
	NET INCOME/(LOSS)	\$	(89,767)	\$	39,643

Acct.	OPERATING REVENUES	P	RIOR YEAR	CUF	RENT YEAR
No.	<u>-</u>				
461	Metered Water Revenue	\$	310,706	\$	295,425
460	Unmetered Water Revenue				
474	Other Water Revenues		5,168		5,586
·	TOTAL REVENUES	\$	315,874	\$	301,011
	OPERATING EXPENSES	_			
601	Salaries and Wages	\$	37,755	\$	28,655
610	Purchased Water		265		
615	Purchased Power		31,326		31,009
618	Chemicals		1,343		* <u>, </u>
620	Repairs and Maintenance		9,356		12,648
621	Office Supplies and Expense	1			
630	Outside Services		7,580]	2,931
635	Water Testing		7,175		7,481
641	Rents		405		
650	Transportation Expenses				
657	Insurance - General Liability				
659	Insurance - Health and Life		1,054		1,476
666	Regulatory Commission Expense – Rate Case				
675	Miscellaneous Expense		127,281		151,160
403	Depreciation Expense	1	37,470		39,490
408	Taxes Other Than Income				
408.11	Property Taxes		20,040		12,915
409	Income Tax				
	TOTAL OPERATING EXPENSES	\$	281,050	\$	287,765
	OPERATING INCOME/(LOSS)	\$	34,824	\$	13,246
	OTHER INCOME/(EXPENSE)				
419	Interest and Dividend Income	\$	····	\$	·
421	Non-Utility Income			1	
426	Miscellaneous Non-Utility Expenses				(103,000)
427	Interest Expense		(96)		(13)
· · · · · · · · · · · · · · · · · · ·	TOTAL OTHER INCOME/(EXPENSE)	\$	(96)	\$	(103,013)
	NET INCOME/(LOSS)	\$	34,728	\$	(89,767)

Acct.	OPERATING REVENUES	I	PRIOR YEAR	CURRENT YEAR
No.	Material Water Danish	<u> </u>		Φ
461	Metered Water Revenue	\$	106,913	\$ 101,932
460	Unmetered Water Revenue			
474	Other Water Revenues		4,444	
	TOTAL REVENUES	\$	111,357	\$ 105,392
	OPED ATTING EXPENSES			
601	OPERATING EXPENSES	-		Φ.
601	Salaries and Wages	\$	12,978	\$ 11,667
610	Purchased Water			
615	Purchased Power		10,134	10,186
618	Chemicals			
620	Repairs and Maintenance		6,487	11,813
621	Office Supplies and Expense		·	
630	Outside Services		3,375	4,925
635	Water Testing		3,112	2,306
641	Rents		<u> </u>	
650	Transportation Expenses			
657	Insurance – General Liability			
659	Insurance - Health and Life		434	65
666	Regulatory Commission Expense – Rate Case			
675	Miscellaneous Expense		52,056	53.645
403	Depreciation Expense		10,889	· · · · · · · · · · · · · · · · · · ·
408	Taxes Other Than Income			
408.11	Property Taxes		4,647	5,865
409	Income Tax			3,003
	TOTAL OPERATING EXPENSES	\$	100,778	\$ 111,522
	OPERATING INCOME/(LOSS)	\$	10,579	\$ (6,130)
	OTHER INCOME/(EXPENSE)			
419	Interest and Dividend Income	\$		\$
421	Non-Utility Income			
426	Miscellaneous Non-Utility Expenses			
427	Interest Expense		(3)	(5)
	TOTAL OTHER INCOME/(EXPENSE)	\$	(3)	
	NET INCOME/(LOSS)	\$		·
	NET INCOME/(LOSS)	3	10,576	(6,135)

Acct.	OPERATING REVENUES		PRIOR YEAR	CURRENT YEAR
No.	1 N / 1 W / D	- l		6
461	Metered Water Revenue	\$	106,448	\$ 106,913
460	Unmetered Water Revenue			
474	Other Water Revenues	-	3,756	
	TOTAL REVENUES	\$	110,204	\$ 111,357
	OPERATING EXPENSES		<u> </u>	
601	Salaries and Wages	\$	14,785	\$ 12,978
610	Purchased Water		11,103	22/3/0
615	Purchased Power		7,914	10,134
618	Chemicals			10,134
620	Repairs and Maintenance		3,723	6,487
621	Office Supplies and Expense			0.401
630	Outside Services		200	3,375
635	Water Testing		2,350	
641	Rents		27300	3,112
650	Transportation Expenses			
657	Insurance – General Liability			
659	Insurance - Health and Life	1.	946	434
666	Regulatory Commission Expense – Rate Case			
675	Miscellaneous Expense		63,892	52,056
403	Depreciation Expense		10,889	
408	Taxes Other Than Income			
408.11	Property Taxes		4,367	4,647
409	Income Tax			
	TOTAL OPERATING EXPENSES	\$	109,066	\$ 100,778
	OPERATING INCOME/(LOSS)	\$	1,138	\$ 10,579
	OTHER INCOME//PYDENCE			
419	OTHER INCOME/(EXPENSE) Interest and Dividend Income	\$		\$
		1		Ψ
421	Non-Utility Income		/	
426	Miscellaneous Non-Utility Expenses	+	(49,000)	0
427_	Interest Expense	6	(5)	(3
	TOTAL OTHER INCOME/(EXPENSE)	\$	(49.005)	\$ (3)
	NET INCOME/(LOSS)	\$	(47,867)	\$ 10,576

Acct. No.	OPERATING REVENUES	F	PRIOR YEAR	CUI	RRENT YEAR
461	Metered Water Revenue	\$	108,219	\$	106,448
460	Unmetered Water Revenue				
474	Other Water Revenues		2,671		3,756
	TOTAL REVENUES	\$	110,890	\$	110,204
	OPERATING EXPENSES				
601	Salaries and Wages	\$	5,270	\$	14,785
610	Purchased Water		**		
615	Purchased Power		7,889		7,914
618	Chemicals				
620	Repairs and Maintenance		3,262		3,723
621	Office Supplies and Expense				
630	Outside Services		24,194		200
635	Water Testing		2,615		2,350
641	Rents				
650	Transportation Expenses				
657	Insurance - General Liability				
659	Insurance - Health and Life		198		946
666	Regulatory Commission Expense – Rate Case				
675	Miscellaneous Expense		48,707		63,892
403	Depreciation Expense		10,536		10,889
408	Taxes Other Than Income				
408.11	Property Taxes		7,150		4,367
409	Income Tax				
	TOTAL OPERATING EXPENSES	\$	109,821	\$	109,066
	OPERATING INCOME/(LOSS)	\$	1,069	\$	1,138
	OTHER INCOME/(EXPENSE)				
419	Interest and Dividend Income	\$		\$	
421	Non-Utility Income				-
426	Miscellaneous Non-Utility Expenses				(49,000)
427	Interest Expense		(35)		(5)
	TOTAL OTHER INCOME/(EXPENSE)	\$	(35)	\$	(49,005)
	NET INCOME/(LOSS)	\$	1,034	\$	(47,867)

Acct. No.	OPERATING REVENUES	PRI	OR YEAR	CURRENT YEAR
461	Metered Water Revenue	\$	824,234	\$ 814,661
460	Unmetered Water Revenue			
474	Other Water Revenues		29,120	23,893
	TOTAL REVENUES	\$	853,354	
	OPERATING EXPENSES			
601	Salaries and Wages	\$	77,594	\$ 67,180
610	Purchased Water		108	
615	Purchased Power		39,039	
618	Chemicals		6,168	
620	Repairs and Maintenance		42,039	· · · · · · · · · · · · · · · · · · ·
621	Office Supplies and Expense		965	
630	Outside Services		2,472	
635	Water Testing		9,717	17,844
641	Rents			
650	Transportation Expenses			
657	Insurance - General Liability			
659	Insurance - Health and Life		9,024	7,033
666	Regulatory Commission Expense – Rate Case			
675	Miscellaneous Expense		317,683	340,86
403	Depreciation Expense		69,000	
408	Taxes Other Than Income			
408.11	Property Taxes		25,326	27,126
409	Income Tax			
	TOTAL OPERATING EXPENSES	\$	599,135	\$ 620,133
	OPERATING INCOME/(LOSS)	\$	254,219	\$ 218,422
	OTHER INCOME/(EXPENSE)			
419	Interest and Dividend Income	\$		\$
421	Non-Utility Income		(2,000)
426	Miscellaneous Non-Utility Expenses			
427	Interest Expense		(17)	(31
	TOTAL OTHER INCOME/(EXPENSE)	\$	(2,017)	\$ (31
	NET INCOME/(LOSS)	\$	252,202	\$ 218,39

Acct.	OPERATING REVENUES	PR	IOR YEAR	CURRE	NT YEAR
No.					
461	Metered Water Revenue	\$	56,383	\$	54,329
460	Unmetered Water Revenue				
474	Other Water Revenues		2,811		1,574
	TOTAL REVENUES	\$	59,194	\$	55,903
	OPERATING EXPENSES				
601	Salaries and Wages	\$	12,439	\$	6.472
610	Purchased Water	1	58,980		58,980
615	Purchased Power		11,156		10,039
618	Chemicals		22/200		10,032
620	Repairs and Maintenance		1.504		1,278
621	Office Supplies and Expense		1,504		1,210
630	Outside Services		5,678		325
635	Water Testing		1,973		947
641	Rents		+1313		<u> :</u>
650	Transportation Expenses				-
657	Insurance – General Liability	_			·
659	Insurance - Health and Life		1,035		200
666	Regulatory Commission Expense – Rate Case				201
675	Miscellaneous Expense		34,036	<u> </u>	23,435
403	Depreciation Expense		16,689		25,84
408	Taxes Other Than Income				
408.11	Property Taxes		3,120	1	3,122
409	Income Tax		· · · · · · · · · · · · · · · · · · ·		
	TOTAL OPERATING EXPENSES	\$	146,610	\$	130,645
	OPERATING INCOME/(LOSS)	\$	(87,416	\$	(74,742
	OTHER INCOME/(EXPENSE)			<u> </u>	
419	Interest and Dividend Income	\$	43	\$	
421	Non-Utility Income			<u> </u>	
426	Miscellaneous Non-Utility Expenses			ļ	
427_	Interest Expense		(3)	(2
	TOTAL OTHER INCOME/(EXPENSE)	\$	4:	\$	(2
-	NET INCOME/(LOSS)	\$	(87,375	\$	(74,744

Exhibit G

OPERATING INCOME - TEST YEAR AND STAFF RECOMMENDED

		C	[A] COMPANY		[B] STAFF		[C] STAFF TEST YEAR		[D] Staff		(E)	
LINE		_	TEST YEAR		TEST YEAR ADJ				PROPOSED			STAFF
NO.	DESCRIPTION		SFILED		JSTMENTS			JUSTED		HANGES		OMMENDED
<u></u>											<u></u>	
	REVENUES:											
1	Metered Water Sales	\$	313,559				\$	313,559	\$	241,822	\$	555,381
2	Water Sales - Unmetered		-		-			-				-
3	Other Operating Revenues		6,966					6,966				6,966
4	Total Revenues	\$	320,525	\$	-		\$	320,525	\$	241,822	\$	562,347
5												
6	EXPENSES:											
7	Salaries and Wages	\$	55,097	\$	-	1	\$	55,097	\$	-	\$	55,097
8	Employee Pensions & Benefits		-		-			-		-		-
9	Purchased Power		50,533		•			50,533		-		50,533
10	Fuel for Power Production		-		-			•		-		-
11	Chemicals		2,181		-			2,181		-		2,181
12	Repairs and Maintenance		28,089		-			28,089		-		28,089
13	Office Supplies & Expense		-		-			-		-		-
14	Contractual Services		58,481		(1,683)	2		56,798		-		56,798
15	Water Testing		11,000		-			11,000		-		11,000
16	Rents		-		-			-		-		-
17	Transportation Expenses		-					-		-		-
18	Insurance - General Liability		-		-			-		-		-
19	Insurance - Health and Life		266		-			266		-		266
20	Reg. Comm. Exp.		-		-			-		-		-
21	Reg. Comm. Exp Rate Case		65,000		-			65,000		-		65,000
22	Miscellaneous Expense		235,253		(58,124)	3,4,5		177,129		-		177,129
23	Bad Debt Expense		-		-			-		-		-
24	Depreciation Expense		85,632		(26,198)	6		59,434		-		59,434
25	Taxes Other Than Income		-		-			-		-		-
26	Property Taxes		21,030		(1,052)			19,978		5,024		25,002
27	Income Taxes		(109,557)		34,219	7		(75,338)		79,949		4,611
28	Rounding		(1)		-			(1)		-		(1)
29												
30	Total Operating Expenses	\$	503,004	\$	(52,838)		\$	450,166	\$	84,973	\$	535,139
31				_			_					
32	Operating Income (Loss)	<u>\$</u>	(182,479)	\$	52,838		\$	(129,641)	<u>\$</u>	156,849	\$	27,208

References:

Column (A): Company Schedule C-1
Column (B): Schedule CSB-16
Column (C): Column (A) + Column (B)
Column (D): Schedules CSB-1 and CSB-2
Column (E): Column (C) + Column (D)

Exhibit H

OPERATING INCOME ADJUSTMENT NO. 3 - \$197,722 Corporate Office Allocation

		[A]		[B]			[C]	-			
				l		STAFF					
LINE	· · · · · · · · · · · · · · · · · · ·				COMPANY	ADJUSTMENTS			STAFF		
_	DESCRIPTION			ᄂ	AS FILED		Cot C - Col A)		AS ADJUSTED	1	
1	Miscellaneous Exp	ense		\$	37,531	\$	-	\$	37,531		
2				_				_	407 700		
3		verhead Allocation		\$	197,722	\$	(00.545)	\$	197,722		
4	Bonuses			\$	-	\$	(33,545)	\$	(33,545)		
5	Star/Quail Valle			\$	-	5	(9,466)	\$	(9,466)		
6		ing, Fines, Utility Plan		\$		\$	(249)	\$	(249)	•	
7	Subtotal - Centr	al Office Overhead A	liocation	\$	197,722	\$	(43,260)	\$	154,462		
8				_		_		_			
9	Total Miscelianeou	s Expense (L1 + L7)		\$	235,253	2	(43,260)	\$	191,993		
10											
11		1							·	7	
12				ntral (Office Overhead Allocat	tion (.10			
13			Description	<u></u>	Per Company	L	Difference		Per Staff	j	
14		•	Salaries & Wages	\$	47,998.99	\$	(4,307.76)	\$	43,691.23		
15		Salaries	& Wages, Bonuses	\$	33,544.62	\$	(33,544.62)	\$	•		
16			Payroll Taxes		4,939.37	\$	(634.31)	\$	4,305.06		
17			Benefits	\$	3,810.35	\$	(489.32)	\$	3,321.03		
18		Building O	ccupancy Expenses		81.43	\$	-	\$	81.43		
19			Utilities		3,182.87	\$	-	\$	3,182.87		
20			Communications	5	7,679.43	\$	-	\$	7,679.43		
21			Travel	\$	13,911.85	5	-	\$	7,679.43		
22		Me	als & Entertainment	\$	577.95	\$. •	\$	577.95		
23			Lodging	\$	2,135.89	\$	-	\$	2,135.89		
24		Supplie	s (Office Expenses)	\$	14,640.49	\$	(1,881.40)	\$	12,759.09		
25		Repai	rs and Maintenance	\$	5,181.27	\$	-	\$	5,181.27		
26	Bank Charges & Fees			\$	2,488.32	\$	(319.55)	\$	2,488.32		
27	Professional Fees			\$	31,210.70	\$	-	\$	31,210.70		
28	Training & Education			\$	466.18	\$	-	\$	466.18		
29	9 Advertising & Promotion			\$	137.87	\$	(137.87)	\$	-		
30	30 Dues & Subscriptions			\$	1,338.34	\$	-	S	1,338.34		
31			Licenses & Permits	\$	2,685.24	\$	-	\$	2,685.24		
32			Fines & Penalties	\$	12.36	\$	(12.36)	\$	-		
33			Write Off	\$	15.75	\$	-	\$	15.75		
34		Ut	ility Plant In Service	\$	948.87	\$	(948.87)	\$	-		
35			er General Business		197.25	\$	-	\$	197.25		
36		Property &	Casualty Insurance	\$	997.07	\$	(128.04)	\$	997.07		
37			Management Fees	\$	13,281.62	\$	(1,705.61)	\$	11,576.01		
38	Deprecia	tion/Utility Plant In Ser		\$	7,107.99	\$	•	\$	7,107.99		
39		(Gain) Los	s on Sale of Assets		(849.66)		849.66	\$			
40				\$	197,722.41	\$	(43,260.06)	\$	148,678		
41											
42	(A)	(B)	(C)	,	(D)	_	(E)		(F)	(G)	(G)
43		Number of	Total Number of	l		Ī			A1 A	Monthly	Monthly
44	No. of Payson	Star/Quail Valley	Payson	1		l			Annual Amount	Amount	Amount
45	Customers	Customers	Customers	1		l	1		Per	Per	Per
46	Excluding	(From Water Co.	Including			I	1		Customer	Customer	Customer
47	Star/Quail Valley	Plant Descrip	Star/Quail Valley	ł	December:		A		Cal E / C-+ C	0-15/40	For Six Months
48	(CSB 2.8)	Included in Applica)	Col A + Col B	ــــــــــــــــــــــــــــــــــــــ	Description	<u>_</u>	Amount 33,544.62	\$	Col E / Col C	Col F / 12 \$ 1.86	Col G x 6 Months
49 50	1114	385 385	1499 1499		aries & Wages roll Taxes	5	4,939.37	5	3	\$ 0.27	\$ 4,307.76 \$ 634.31
50 51	1114 1114	385 385	1499 1499	Ben		\$	4,939.37 3,810.35	5	3	\$ 0.27	\$ 489.32
51 52	1114	385 385	1499		ents pl. (Office Expenses)	\$	14,650.49	5	3 10	\$ 0.21	\$ 489.32 \$ 1,881.40
52 53	1114	385 385	1499		ipi. (Unice Expenses) ik Charges & Fees	\$	2,488.32	5	2	\$ 0.14	\$ 1,001,40 \$ 319.55
54	1114	385 385	1499		p & Casualty Ins	Š	2,466.32 997.07	Š	1	\$ 0.14	\$ 128.04
55	1114	385	1499	•	nagement Fees	Š	13,281.62	Š	9	\$ 0.74	\$ 1,705.61
56	1114	360	1755	IA1CH I	agament roca	•	10,201.02	•	,	J 0.74	\$ 9,466.00
30											y 3,700.00

References:
Column A: Company Schedule C-1
Column B: Testimony, CSB; CSB 1.13, CSB 2.8
Column C: Column [A] + Column [B]

Exhibit I

OPERATING INCOME - TEST YEAR AND STAFF RECOMMENDED

		[A]		[B]				[C]	[D]	
LINE NO.	DESCRIPTION	COMPANY TEST YEAR AS FILED		STAFF TEST YEAR A ADJUSTMENTS N		STAFF TEST YEAR ADJ AS NO. ADJUSTED				ERVENOR OMMENDED
1 2	REVENUES: Metered Water Sales Water Sales - Unmetered	\$	313,559		•		\$	313,559 -		313,559 - <u>6,966</u>
3 4	Other Operating Revenues Total Revenues	3	6,966 320,525	-			<u>s</u>	6,966 320,525		320,525
5	TOTAL REVENUES	•	320,323	•	•		*	320,323		
6	EXPENSES:									== 00=
7	Salaries and Wages	\$	55,097	\$	•	1	\$	55,097		55,097
8	Employee Pensions & Benefits		•		-			•		E0 E22
9	Purchased Power		50,533		-			50,533		50,533
10	Fuel for Power Production				•			•		- 2,181
11 12	Chemicals Repairs and Maintenance		2,181		•			2,181		75.000
13	Office Supplies & Expense		28,089		-			28,089		73,000
14	Contractual Services		58,481		(1.683)	2		56,798		- 56,798
15	Water Testing		11,000		(1,000)	~		11,000		11,000
16	Rents		, 555							11,000
17	Transportation Expenses		-		-			-		_
18	Insurance - General Liability				•			•		_
19	Insurance - Health and Life		266		•			266		266
20	Reg. Comm. Exp.		•		-			•		200
21	Reg. Comm. Exp Rate Case		65,000		-			65,000		13.000
22	Miscellaneous Expense		235,253		(58,124)	3,4,5		177,129		8.013
23	Bad Debt Expense		-		-			•		-
24	Depreciation Expense		85,632		(26,198)	6		59,434		59,434
25 26	Taxes Other Than Income		-							•
20 27	Property Taxes Income Taxes		21,030		(1.052)			19,978		19,978
28	Rounding		(109,557) (1)		34,219	7		(75,338) (1)		(75,338)
29	rounding		(1)		•			(1)		(<u>1)</u>
30 31	Total Operating Expenses	\$	503,004	\$	(52,838)	,	\$	450,166	\$	275,961
32	Operating income (Loss)	<u>\$</u>	(182,479)	\$	52,838		\$	(129,641)	\$	44,564

References:

Column (A): Company Schedule C-1 Column (B): Schedule CSB-16 Column (C): Column (A) + Column (B)

Column (D): Schedules CSB-1 and CSB-2

Column (E): Column (C) + Column (D)

Exhibit J

1	COPY of the foregoing was mailed this 6th day of January, 2014, to:
2	
3	Kathleen M. Reidhead 14406 S. Cholla Canyon Dr. Phoenix, AZ 85044
4	Thomas Bremer
5	6717 E. Turquoise Ave. Scottsdale, AZ 85253
6	Bill Sheppard
7	6250 N. Central Ave. Phoenix, AZ 85012
8	
9	J. Stephen Gehring Richard M. Burt
10	8157 W. Deadeye Rd. Payson, AZ 85541
11	Glynn Ross
12	405 S. Ponderosa Payson, AZ 85541
13	By: Yela Robert 87. 8788204.1/073283.0006
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